



Greenlane Renewables Inc. Consolidated Financial Statements

For the Years Ended December 31, 2025 and 2024
(Expressed in thousands of Canadian dollars)



Independent auditor's report

To the Shareholders of Greenlane Renewables Inc.

Our opinion

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of Greenlane Renewables Inc. and its subsidiaries (together, the Company) as at December 31, 2025 and 2024, and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards).

What we have audited

The Company's consolidated financial statements comprise:

- the consolidated statements of financial position as at December 31, 2025 and 2024;
- the consolidated statements of income (loss) and comprehensive income (loss) for the years then ended;
- the consolidated statements of changes in equity for the years then ended;
- the consolidated statements of cash flows for the years then ended; and
- the notes to the consolidated financial statements, comprising material accounting policy information and other explanatory information.

Basis for opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the consolidated financial statements* section of our report.

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We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in Canada. We have fulfilled our other ethical responsibilities in accordance with these requirements.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements for the year ended December 31, 2025. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matter	How our audit addressed the key audit matter
<p>Revenue recognition – percentage of completion for upgrader system sales contracts</p> <p>Refer to note 2(d) – Basis of presentation – Use of estimates and judgments, note 3 – Material accounting policies and note 23 – Revenue to the consolidated financial statements.</p> <p>For the year ended December 31, 2025, the Company recognized revenue from upgrader system sales contracts of \$12.1 million. For the Company's upgrader system sales contracts, control of goods or services transfers over time to the customer and revenue is recognized based on the extent of progress in each period towards completion of the performance obligation. As disclosed by management, the extent of progress towards completion is based on internal estimates of the proportion of work performed, which is based on the relative weight of each phase and the timeline to complete each phase of an upgrader system sales contract. Due to the nature of the work required to be performed on each upgrader system sales contract in order to satisfy the performance obligation, management's estimation of the percentage of completion is complex and requires significant judgment.</p>	<p>Our approach to addressing the matter included the following procedures, among others:</p> <ul style="list-style-type: none">• Tested the effectiveness of controls relating to the revenue recognition process, including the control over the estimates of the percentage of completion of upgrader system sales contracts.• Recalculated the revenue recognized for a sample of upgrader system sales contracts based on the overall sales price and percentage completed at year-end.• Tested how management determined the percentage of completion for a sample of ongoing upgrader system sales contracts, which included the following:<ul style="list-style-type: none">– Tested the underlying data, which included agreeing key contractual terms back to signed contracts, including amendments thereto.– Evaluated the reasonableness of significant assumptions used by management, including the assessment of management's judgment about the

Key audit matter

How our audit addressed the key audit matter

Management has disclosed that there are significant assumptions and factors that can affect the accuracy of the estimates of the percentage of completion, including but not limited to the relative weight of each phase of an upgrader system sales contract and the estimated timelines to complete the relevant contract phase.

We considered this a key audit matter due to significant auditor judgment and effort in performing procedures to evaluate the management estimates of the percentage of completion of upgrader system sales contracts, including the assessment of management's judgment about the relative weight of each phase of an upgrader system sales contract and the estimated timelines to complete the relevant contract phase.

relative weight of each phase of the contract and the estimated timelines to complete the relevant contract phase by:

- o assessing the relative weight of each phase by considering the historical actual costs incurred on each phase of similar contracts;
- o assessing the completion of contract phases by inspecting supporting documents, including confirmation of delivery of technical documentation or equipment; and
- o performing look-back procedures for a sample of upgrader system sales contracts completed during the year by comparing the originally estimated and actual costs and gross margins.

Other information

Management is responsible for the other information. The other information comprises the Management's Discussion and Analysis.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of management and those charged with governance for the consolidated financial statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the consolidated financial statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Company as a basis for forming an opinion on the consolidated financial statements. We are responsible for the direction, supervision and review of the audit work performed for purposes of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Paulina Prokop.

/s/PricewaterhouseCoopers LLP

Chartered Professional Accountants

Vancouver, British Columbia

March 12, 2026

(in thousands of Canadian dollars)

As at December 31,	2025	2024
ASSETS		
Current assets:		
Cash and cash equivalents (note 6)	\$ 17,699	\$ 16,168
Restricted cash (note 6)	412	2,112
Accounts receivable (note 7)	9,509	7,180
Inventory (note 8)	1,737	819
Prepaid expenses and other assets	969	933
Contract assets (note 9)	2,751	4,023
Notes receivable (note 10)	-	1,607
	33,077	32,842
Non-current assets:		
Property and equipment (note 11)	3,259	2,238
Intangible assets (notes 12 and 14)	1,885	2,323
Goodwill (notes 13 and 14)	8,545	7,949
TOTAL ASSETS	\$ 46,766	\$ 45,352
LIABILITIES AND EQUITY		
Liabilities		
Current liabilities:		
Accounts payable and accrued liabilities (note 15)	\$ 13,780	\$ 10,721
Contract liabilities (note 9)	4,391	5,684
Deferred service revenue	659	385
Deferred consideration – contingent earn-out (note 18)	710	647
Current portion of lease liability (note 16)	434	328
Current portion of warranty liability (note 17)	409	836
Income tax payable	192	-
	20,575	18,601
Non-current liabilities:		
Deferred consideration – contingent earn-out (note 18)	-	647
Lease liability (note 16)	2,229	1,746
Warranty liability (note 17)	25	-
Deferred tax liability (note 19)	263	383
Total liabilities	23,092	21,377
Shareholders' equity		
Share capital (note 21)	66,437	66,097
Contributed surplus	5,126	5,054
Accumulated other comprehensive loss	268	(61)
Deficit	(48,157)	(47,115)
Total shareholders' equity	23,674	23,975
TOTAL LIABILITIES AND EQUITY	\$ 46,766	\$ 45,352

See accompanying notes to the consolidated financial statements

Approved by the Board of Directors and authorized for issue on March 12, 2026

“Wade Nesmith” _____ Director

“Elaine Wong” _____ Director

Greenlane Renewables Inc.
Consolidated Statements of Income (Loss) and Comprehensive Income (Loss)



(in thousands of Canadian dollars, except number of shares and per share amounts)

For the years ended December 31,	2025	2024
Revenue (note 23)	\$ 44,431	\$ 51,820
Cost of goods sold (before amortization) (note 24)	25,291	35,491
	19,140	16,329
Amortization of:		
Intangible assets	603	565
Property and equipment	395	330
Gross profit	18,142	15,434
Operating expenses:		
Amortization of office equipment	189	215
General and administration (note 25)	14,067	16,728
Research and development (note 26)	1,899	411
Restructuring charge	-	648
Sales and marketing	840	938
Share based compensation (note 22)	407	444
	17,402	19,384
Operating income (loss)	740	(3,950)
Other items:		
Change in fair value of notes receivable (note 10)	-	(531)
Finance expense	165	143
Finance income	(375)	(467)
Other (income) loss	1	(1,236)
Foreign exchange gain	(143)	(1,261)
Income (Loss) before income taxes	1,092	(598)
Income taxes (note 19):		
Current	2,295	1,072
Deferred (recovery)	(161)	(290)
Total income taxes	2,134	782
Net loss from continuing operations	(1,042)	(1,380)
Net loss from discontinued operations (note 5)	-	(483)
Net loss	(1,042)	(1,863)
Other comprehensive (income) loss:		
Item that may be subsequently reclassified to continuing operations:		
Exchange difference on translating foreign operations	(329)	(81)
Item reclassified to discontinued operations:		
Exchange difference on translating foreign operations (note 5)	-	(11)
NET INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS)	\$ (713)	\$ (1,771)
Basic and diluted loss per share from continuing Operations	\$ (0.01)	\$ (0.01)
Basic and diluted loss per share from discontinued Operations	-	(0.00)
Basic and diluted loss per share	\$ (0.01)	\$ (0.01)
Weighted average number of shares	157,266,952	154,330,595
Diluted weighted average number of shares	157,266,952	154,330,595

See accompanying notes to the consolidated financial statements

Greenlane Renewables Inc.
Consolidated Statements of Changes in Equity



(in thousands of Canadian dollars, except for number of common shares)

	Common shares	Common shares	Contributed surplus	Cumulative translation adjustment	Deficit	Total
Balance, January 1, 2024	153,790,399	\$ 65,814	\$ 4,893	\$ (153)	\$ (45,252)	\$ 25,302
Share based compensation	-	-	444	-	-	444
Options and restricted share units exercised	2,899,625	283	(283)	-	-	-
Net income (loss) and comprehensive income (loss)	-	-	-	92	(1,863)	(1,771)
Balance, December 31, 2024	156,690,024	\$ 66,097	\$ 5,054	\$ (61)	\$ (47,115)	\$ 23,975
Balance, January 1, 2025	156,690,024	\$ 66,097	\$ 5,054	\$ (61)	\$ (47,115)	\$ 23,975
Share based compensation	-	-	407	-	-	407
Options and restricted share units exercised	1,469,008	340	(335)	-	-	5
Net income (loss) and comprehensive income (loss)	-	-	-	329	(1,042)	(713)
Balance, December 31, 2025	158,159,032	\$ 66,437	\$ 5,126	\$ 268	\$ (48,157)	\$ 23,674

See accompanying notes to the consolidated financial statements

Greenlane Renewables Inc.
Notes to Consolidated Financial Statements



For the years ended December 31, 2025 and 2024
(Audited) (in thousands of Canadian dollars, except as noted and per share amounts)

For the years ended December 31,	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Net loss from continuing operations	\$ (1,042)	\$ (1,380)
Adjustments for:		
Amortization of:		
Intangible assets	603	565
Property and equipment	395	330
Office equipment	189	215
Change in fair value of notes receivable	-	(531)
Share based compensation	407	444
Finance expense	165	143
Finance income	(375)	(467)
Other (gain) loss	1	(513)
Foreign exchange (gain) loss	(143)	(1,261)
Income taxes	2,134	782
Cash provided by (used in) operating activities before non-cash working capital	2,334	(1,673)
Interest paid on lease liability	(165)	(143)
Interest received	375	333
Income taxes paid	(1,047)	(1,501)
Net change in non-cash working capital (note 28)	(251)	8,314
Cash provided by (used in) continuing operations	1,247	5,330
Cash used in discontinued operations (note 5)	-	(713)
Net cash provided by (used in) operating activities	1,247	4,617
CASH FLOWS FROM INVESTING ACTIVITIES		
Notes receivable	1,607	-
Purchase of property and equipment	(626)	(75)
Payment of contingent earn-out	(685)	-
Disposal of subsidiary	-	22
Cash used in continuing operations	296	(53)
Cash used in discontinued operations (note 5)	-	-
Net cash provided by (used in) investing activities	296	(53)
CASH FLOWS FROM FINANCING ACTIVITIES		
Lease principal payments	(385)	(251)
Cash provided by (used in) continuing operations	(385)	(251)
Cash used in discontinued operations (note 5)	-	(27)
Net cash provided by (used in) financing activities	(385)	(278)
Net change in cash and cash equivalents	1,158	4,286
Cash and cash equivalents, beginning of period	16,168	11,790
Effect of translation on foreign cash	373	92
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$ 17,699	\$ 16,168

See accompanying notes to the consolidated financial statements

For the years ended December 31, 2025 and 2024
(Audited) (in thousands of Canadian dollars, except as noted and per share amounts)

1. Nature of Operations

Greenlane Renewables Inc. ("**Greenlane**" or the "**Company**") was incorporated under the British Columbia Business Corporations Act on February 15, 2018. The Company's primary business is a provider of biogas desulfurization and upgrading systems and service. Its systems enable the production of clean, high-value, renewable natural gas from organic-waste sources including landfills, sugar mills, dairy farms, wastewater and food waste, suitable for either injection into the natural gas grid or for direct use as commercial vehicle fuel. The head office of the Company is located at 110 - 3605 Gilmore Way, Burnaby, British Columbia, Canada, V5G 4X5 and its registered and records office is located at 1500 - 1055 West Georgia Street, Vancouver, British Columbia, Canada, V6E 4N7.

2. Basis of Presentation

(a) Statement of compliance

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board ("**IFRS Accounting Standards**"). The Company's material and other accounting policies are described in note 3.

These consolidated financial statements were approved and authorized for issue by the Board of Directors of the Company (the "**Board**") on March 12, 2026.

(b) Functional and presentation currency

The reporting currency selected for the presentation of these consolidated financial statements is the Canadian dollar.

The Company and its subsidiaries each determine their functional currency based on the currency of the primary economic environment in which they operate. Transactions denominated in a currency other than the functional currency of an entity are translated at the exchange rate in effect on the transaction date. The resulting exchange gains and losses are included in each entity's net earnings in the period in which they arise. The functional currency for each subsidiary is included in the table in note 2(c) – Basis of consolidation.

The Company has foreign operations which are translated to the Company's presentation currency for inclusion in the consolidated financial statements. Foreign-denominated monetary and non-monetary assets and liabilities of foreign operations are translated at exchange rates in effect at the end of the reporting period and revenue and expenses are translated at exchange rates in effect on the transaction date. The resulting translation gains and losses are included in other comprehensive income ("**OCI**") with cumulative gains or losses reported in Accumulated Other Comprehensive Income (Loss) ("**AOCI**"). Amounts previously recognized in AOCI are recognized in net earnings when there is a reduction in a foreign net investment as a result of a disposal, partial disposal, or loss of control.

(c) Basis of consolidation

The consolidated financial statements comprise the financial statements of the Company and its subsidiaries.

Subsidiaries are entities over which the Company has control. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. These entities are fully consolidated from the date on which control is transferred to the Company and continue to be consolidated until the date control ceases. All intercompany transactions, balances, income and expenses are eliminated on consolidation.

The consolidated financial statements of Greenlane include the following significant subsidiaries listed below. The ultimate holding entity of the entities listed is Greenlane.

Greenlane Renewables Inc.
Notes to Consolidated Financial Statements

For the years ended December 31, 2025 and 2024
(Audited) (in thousands of Canadian dollars, except as noted and per share amounts)



2. Basis of Presentation (continued)

(c) Basis of consolidation (continued)

Entity	Jurisdiction	Functional Currency	Ownership Interest	
			2025	2024
Airdep S.r.l.	Italy	Euro	100%	100%
Greenlane Renovaveis do Brasil Ltda.	Brazil	Brazilian Real	100%	100%
Greenlane Biogas Europe Limited	United Kingdom	Euro	100%	100%
Greenlane Renewables Europe B.V.	Netherlands	Euro	100%	100%
Greenlane Biogas Global Limited	Canada	Canadian Dollar	100%	100%
Greenlane Biogas Italy S.r.l.	Italy	Euro	100%	100%
Greenlane Renewables North America Limited	Canada	Canadian Dollar	100%	100%
Greenlane Biogas US Corp.	United States	United States Dollar	100%	100%
Greenlane Renewables Capital Inc.	United States	United States Dollar	100%	100%
PT Biogas Holdings Limited	United Kingdom	Great Britain Pound	100%	100%
PT Biogas Technology Limited	United Kingdom	Great Britain Pound	100%	100%

The Company's wholly owned subsidiary, Greenlane Renewables Europe B.V., was liquidated effective December 31, 2025.

(d) Use of estimates and judgements

The preparation of the consolidated financial statements in conformity with IFRS Accounting Standards requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the carrying value of assets, liabilities, revenues and expenses and disclosures of contingent assets and liabilities. Actual results may differ from these estimates and the differences could be material.

Estimates, judgements and assumptions are reviewed on a continuous basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods. Key areas of estimation where management has made difficult, complex or subjective assumptions, often as a result of matters inherently uncertain are as follows:

i. Revenue

Revenue is recognized when performance obligations are identifiable and recorded when goods or services are delivered to customers. Transaction prices are derived from specific selling prices either at the time of delivery or when the contract is signed with the customer for future delivery of products or services. The Company determines revenue to be transferred at a point in time when the physical asset or service is immediately transferred or consumed by the end customer. Revenue is considered to be transferred over a period of time when a series of activities are performed over a longer period of time to deliver a service or good to the customer.

Greenlane applies the revenue recognition criteria set out below to each separately identifiable component of the sales transaction.

- System supply contracts

Once a contract is sufficiently advanced and the outcome of the contract can be measured reliably, contract revenue, costs and profits are recognized over the period of the contract by reference to the stage of completion of each contract. Revenue is recognized over time as the Company's performance does not create an asset with an alternative use to the Company and the Company has an enforceable right to payment for performance completed to date. For upgrader systems, the stage of completion of a contract is determined by internal estimates, with reference to the proportion of work performed, costs incurred, and timeline to complete each phase. For biogas desulfurization systems, the stage of completion is measured by reference to the contract costs incurred up to the end of the reporting period as a percentage of total estimated costs for each contract.

Prior to this recognition, stage receipts from customers are recorded in the statement of financial position as a contract liability.

2. Basis of Presentation (continued)

(d) Use of estimates and judgements (continued)

If contract costs are expected to exceed contract revenue, the expected loss is recognized immediately in the statement of operations.

Contract revenue includes an assessment of the amounts agreed in the contract, plus or less any variations in contract work and claims to the extent that they are approved and can be measured reliably.

Once revenue has started to be recognized on an individual contract, the Company reports the position for each contract as either an asset or a liability. In instances where amounts recognized in revenue are in excess of amounts invoiced, an asset is recognized. Similarly, a liability is recognized where billings to date exceed revenue recognized.

The carrying amount of system supply contracts and revenue recognized from system supply contracts reflect management's best estimate about each contract's outcome and stage of completion but are subject to estimation uncertainty.

- Parts and service sales

The Company generates additional revenue from after-sales service and maintenance, and sale of spare parts. Services revenue is recognized on a straight-line basis over the term of the maintenance or service agreement, with ad-hoc services recognized once the work is performed. Spare parts sales revenue is recognized when the risks and rewards of ownership have transferred to the customers.

- Royalty contracts

Royalty contracts exist when the Company enters a contract to grant a license of intellectual property to a customer at a point in time and in conjunction with the sale of other goods. Royalty revenue is recognized at the time that the sale of goods is fulfilled. Prior to this fulfillment, stage receipts from customers are recorded in the statement of financial position as a contract liability.

Royalty contracts may have guaranteed minimums over specified time periods and the stage receipts may not be refundable. If the guaranteed minimums are not met by the customer and the stage receipts are not refundable, then any stage receipt is recognized as revenue at the end of time period specified for guaranteed minimums in the contract.

- ii. Fair value of assets and liabilities acquired in a business combination

Acquired assets and assumed liabilities are recognized at fair value on the date the Company effectively obtains control. The measurement of each business combination is based on the information available on the acquisition date. The estimate of fair value of the acquired intangible assets (including goodwill), property, plant and equipment, other assets, liabilities assumed, and contingent consideration are based on assumptions. The measurement is largely based on revenue, gross margin and attrition rates. Management applies significant judgement in estimating the fair value of intangible assets using the multi-period excess earnings method through a discounted cash flow model. Management develops significant assumptions related to revenue and gross margin forecasts, customer attrition rates and discount rate.

- iii. Impairment of non-current assets

Impairment exists when the carrying value of an asset or cash generating unit ("CGU") exceeds its recoverable amount, which is the higher of its fair value less costs to sell and its value-in-use. The fair value less costs to sell calculation is based on available data from binding sales transactions in arm's length transactions of similar assets or observable market prices less incremental costs for disposing of the asset. The value-in-use calculation is based on a discounted cash flow model. Cash flows are derived from the projection for the next five years and do not include restructuring activities that the Company has not yet committed to or significant future investments that will enhance an asset's performance. The recoverable amount is most sensitive to the discount rate used for the discounted cash flow model as well as the expected future cash inflows and the growth rate used for extrapolation purposes.

- iv. Fair value of financial instruments

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value is measured at a point in time and may change in subsequent periods.

For the years ended December 31, 2025 and 2024
(Audited) (in thousands of Canadian dollars, except as noted and per share amounts)

2. Basis of Presentation (continued)

(d) Use of estimates and judgements (continued)

Where possible, fair value is determined by reference to quoted prices in the most advantageous active market available to the Company. In the absence of an active market, fair value is determined on the basis of valuation models, including discounted cash flow model. These models require assumptions of the amount and timing of future cash flows, discount rates and market conditions at the measurement date. External observable market data are used for these assumptions when available. When such data is not available, the Company uses the best possible estimate.

v. Allowance for doubtful accounts

The Company applies an expected credit loss approach in determining allowances for doubtful accounts. The approach that the Company has taken for trade receivables and contract assets is a provision matrix approach whereby lifetime credit losses are recognized based on aging characterization and credit worthiness of customers. Specific provisions may be used where there is information that a specific customer's expected credit losses have increased.

vi. Useful lives of property and equipment and intangible assets

The Company estimates the useful lives of property and equipment and intangible assets based on the period over which the assets are expected to be available for use. The estimated useful lives are reviewed periodically and are updated if expectations differ from previous estimates due to physical wear and tear, technical or commercial obsolescence and legal or other limits on the use of relevant assets. In addition, the estimation of the useful lives is based on internal technical evaluation and experience with similar assets. It is possible, however, that future results of operations could be materially affected by changes in the estimates brought about by changes in factors mentioned. The amounts and timing of recorded expenses for any period would be affected by changes in these factors and circumstances. A reduction in estimated useful lives would increase the recorded expenses and decrease the non-current assets.

vii. Accrued liabilities and warranty liability

Measurement of accrued liabilities and warranty liability involves the use of estimates to be made by management for determining the amount to be accrued and/or disclosed in the consolidated financial statements. These estimates are based on financial information available to management at the time of preparation of the consolidated financial statements.

viii. Provision for income tax

Provision for income tax is made using the best estimate of the amount expected to be paid based on a qualitative assessment of all relevant factors. The Company reviews the adequacy of these provisions at the end of each reporting period. However, it is possible that at some future date an additional liability could result from audits by tax authorities of the jurisdictions in which the Company operates. Where the final outcome of these tax-related matters is different from the amounts that were initially recorded, such difference will affect the tax provisions in the period in which such determination is made. Deferred tax assets are reviewed at the end of each reporting period and recognized to the extent that it is probable that sufficient tax profits will be available to allow all or part of the asset to be recovered. Management applies judgement in determining the likelihood of future taxable profits.

ix. Determination of CGUs

For purposes of assessing impairment of non-financial assets, the Company must determine CGUs. Assets and liabilities are grouped into CGUs at the lowest level of separately identifiable cash flows. Determination of what constitutes a CGU is subject to management judgement. The asset composition of a CGU can directly impact the recoverability of assets included within the CGU. The Company has determined that its CGUs are (i) Upgrader System Sales; and (ii) Airdep S.r.l. ("**Airdep**").

x. Determination of operating segments

Judgement is applied in determining the Company's operating segments. Determination of what constitutes an operating segment is subject to management judgement and impacts the presentation of information included in the financial statements. In determining an operating segment management considers reporting regularly reviewed by the Company's Chief Operating Decision Maker, being the Company's Chief Executive Officer ("CEO"). Based on this assessment, the Company has determined that it has one operating segment represented in 3 geographical locations.

For the years ended December 31, 2025 and 2024
(Audited) (in thousands of Canadian dollars, except as noted and per share amounts)

3. Material and Other Accounting Policies

The accounting policies set out below are applied consistently to the periods presented.

(a) Subsidiaries and business combinations

Greenlane uses the acquisition method to account for the acquisition of subsidiaries and assets that meet the definition of a business. The acquisition method is applied as follows:

- The cost of an acquisition is measured as the fair value of identifiable assets acquired, equity instruments issued, and liabilities incurred or assumed at the acquisition date.
- Identifiable assets acquired and liabilities assumed are measured at their fair value as the acquisition date.
- The excess of acquisition cost over the fair value of the identifiable net assets acquired is recorded as goodwill and is allocated to each of the CGUs or group of CGUs expected to benefit from the acquisition's synergies.
- If the acquisition cost is less than the fair value of the net assets acquired, the fair value of the net assets is reassessed, and any remaining difference is recognized directly in profit and loss.
- Transaction costs incurred in connection with a business combination, other than those associated with the issue of debt or equity, are expensed as incurred.

If the initial accounting for assets acquired or liabilities assumed in a business combination can only be determined provisionally, subsequent adjustments to the allocation may be recognized if they occur within 12 months of the acquisition. After 12 months, adjustments are recognized through profit and loss. The adjustments made as a result of finalizing the provisional accounting are retrospectively recognized from the acquisition date. As a result, adjustments to amortization are retrospectively recorded to reflect the final accounting for the business combination.

(b) Financial instruments

Greenlane's financial instruments are:

Financial instrument	Initial measurement	Hierarchy	Subsequent measurement
Cash and cash equivalents	Fair value	Level 1	Amortized cost
Restricted cash	Fair value	Level 1	Amortized cost
Accounts receivable	Fair value	Level 1	Amortized cost
Notes receivable	Fair value	Level 1	Fair value through profit and loss
Accounts payable and accrued liabilities	Fair value	Level 1	Amortized cost
Deferred consideration – contingent earn-out	Fair value	Level 1	Fair value through profit and loss

(c) Cash and cash equivalents

Cash comprises cash on hand and demand deposits which are presented as cash and cash equivalents in the statement of financial position.

Cash equivalents comprise short-term, highly liquid investments with maturities of three months or less from acquisition that are readily convertible into known amounts of cash, and which are subject to an insignificant risk of changes in value. Cash equivalents are presented as part of current assets in the statement of financial position. Cash equivalents were \$5.6 million at December 31, 2025 (2024 - \$0.4 million)

(d) Restricted cash

Restricted cash is comprised of cash that is held by a bank or insurance company as collateral for stand-by letters of credit and surety bonds issued by the Company or by an escrow agent as an advance payment security related to a systems sales contract. These balances are subject to collateral restrictions and are therefore not available for general use by the Company.

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3. Material and Other Accounting Policies (continued)

(e) Accounts receivable and contract assets

Accounts receivable and contract assets are recorded based on the revenue recognition policy and are presented net of allowances for doubtful accounts. The Company applies an expected credit loss approach in determining allowances for doubtful accounts. Contracts in progress represent the gross unbilled amounts expected to be collected from customers for contract work performed to date. These are measured at cost plus estimated fees earned to date less progress billings. If progress billings for a project exceed costs incurred plus estimated fees, the difference is presented as contract liabilities.

(f) Inventory

Inventory is measured at the lower of cost and net realizable value. Management estimates the net realizable value of inventory taking into account the most reliable evidence available at each reporting date. The future realization of this inventory may be affected by development in future technology or other market-driven changes.

(g) Notes receivable

Notes receivable are comprised of convertible promissory notes receivable which have been recorded at fair value through profit and loss.

(h) Property and equipment

Property and equipment is initially recognized at acquisition cost or manufacturing cost, including any costs directly attributable to bringing the assets to the location and condition necessary for them to be capable of operating in the manner intended by the Company's management. Property and equipment is subsequently measured at cost less accumulated depreciation and impairment losses.

Depreciation is recognized on a straight-line basis over a range of 3 to 10 years, depending on the asset class, to write down the cost to the estimated residual value of property and equipment.

Residual value estimates and estimates of useful life are updated as required.

Gains or losses arising on the disposal of property and equipment are determined as the difference between the disposal proceeds and the carrying amount of the assets and are recognized in profit or loss within other income or other expenses.

(i) Intangible assets

Intangible assets are recorded at cost, net of amortization and any provision for impairment.

Process technologies and Backlog are being amortized over 7 years and 1 year respectively. Residual values and useful lives are reviewed at each reporting date. Where an indicator of impairment exists, intangible assets are subject to impairment testing as described in "Impairment of assets" below.

Other intangible assets are amortised over the duration of the respective license.

(j) Goodwill

Goodwill arises in the acquisition of businesses, associates and joint ventures. Goodwill is measured at cost less accumulated impairment losses. Goodwill is not amortized but is tested at least annually for impairment.

(k) Impairment of assets

For impairment assessment purposes, assets are grouped at the lowest levels for which there are largely independent cash inflows. As a result, some assets are tested individually for impairment and some are tested at CGU level.

All individual assets or CGUs are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's (or CGU's) carrying amount exceeds its recoverable amount, which is the higher of fair value less costs of disposal and value-in-use. To determine the value-in-use,

3. Material and Other Accounting Policies (continued)

(k) Impairment of assets (continued)

management estimates expected future cash flows from each CGU and determines a suitable discount rate in order to calculate the present value of those cash flows. The data used for impairment testing procedures are directly linked to the latest approved budget, adjusted as necessary to exclude the effects of future reorganizations and asset enhancements. Discount factors are determined individually for each CGU and reflect current market assessments of the time value of money and asset-specific risk factors.

Impairment losses for CGUs are charged first to reduce the carrying amount of any goodwill allocated to such CGU, and then to reduce the carrying amounts of other assets in the CGU on a pro rata basis.

All assets are subsequently reassessed for indications that an impairment loss previously recognized may no longer exist. An impairment loss is reversed if the asset's or CGU's recoverable amount exceeds its carrying amount.

Goodwill arising from business combinations represents the future economic benefits that are not individually identified and separately recognized. Goodwill is carried at cost less accumulated impairment losses. Irrespective of any indication of impairment, the recoverable amount of the goodwill is tested annually for impairment and when there is an indication that the goodwill may be impaired. Any impairment is recognized as an expense immediately and is not subsequently reversed if the recoverable amount increases.

(l) Provisions

Provisions for product warranties, legal disputes, onerous contracts or other claims are recognized when the Company has a present legal or constructive obligation as a result of a past event, when it is probable that an outflow of economic resources will be required, and amounts can be estimated reliably. The timing or amount of the outflow may still be uncertain.

Provisions are measured at the estimated expenditure required to settle the present obligation, based on the most reliable evidence available at the reporting date, including the risks and uncertainties associated with the present obligation. Where there are a number of similar obligations, the likelihood that an outflow will be required in settlement is determined by considering the class of obligations as a whole. Where the time value of money is material, provisions are discounted to their present values, using a pre-tax discount rate that reflects the current market assessment of the time value of money and the risks specific to the liability.

Any reimbursement that the Company is virtually certain to collect from a third party with respect to the obligation is recognized as a separate asset, however, this asset may not exceed the amount of the related provision.

No liability is recognized if an outflow of economic resources as a result of present obligations is not probable. Such situations are disclosed as contingent liabilities unless the probability of an outflow of resources is remote. From time to time the Company is subject to litigation proceedings. Until such time as management is in a position to make a determination as to the likelihood of such proceedings, no provision is made in the financial statements.

Under certain contractual arrangements, Greenlane provides a warranty in relation to some products sold, which could result in the future transfer of economic benefits from the Company. Management reviews the products for which a warranty is provided and assesses the amount of provision required to meet future potential liabilities. Warranty periods vary between products but are typically one or two years in duration.

(m) Accounts payable and accrued liabilities

Accounts payable and accrued liabilities are recognized initially at fair value and subsequently measured at amortized cost using the effective interest rate method.

(n) Contract liabilities

Contract liabilities are recorded based on the revenue recognition policy for contract assets on construction projects. Deposits received from customers prior to the satisfaction of performance obligations are recorded as contract liabilities. When the Company satisfies its performance obligations, these amounts are recognized as revenue.

3. Material and Other Accounting Policies (continued)

(o) Lease liability

At the inception of a contract, Greenlane assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- The contract involves the use of an identified asset and should be physically distinct or represent substantially all of the capacity of a physically distinct asset. If the supplier has a substantive substitution right, the asset is not identifiable.
- Greenlane has the right to obtain substantially all of the economic benefits from the use of the asset throughout the period of use; and
- Greenlane has the right to direct use of the asset. The right exists when Greenlane has the decision-making rights that are most relevant to changing how and for what purpose the asset is used.

At inception or upon reassessment of a contract that contains a lease component, Greenlane allocates consideration in the contract to each lease component on the basis of their relative stand-alone prices.

The Company recognizes a right-of-use asset and a lease liability at the lease commencement date. The asset is initially measured at cost, which is comprised of the initial lease liability adjusted for any payments made at or before the commencement date plus any initial direct costs incurred and the estimate of any costs to dismantle and remove an asset or restore the asset or site where the asset is located, less any lease incentives received.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the earlier of the end of the useful life of the asset or the end of the lease term. The estimated useful lives of right-of-use assets are applied on a consistent basis of property and equipment, in addition, right-of-use assets are periodically reduced for impairment losses, if any, and adjusted for certain re-measurement of the lease liability.

Lease payments included in the measurement of the lease liability are comprised of:

- Fixed payments, including in-substance fixed payments;
- Variable lease payments that depend on an index or rate, initially measured using the index or rate as at the commencement date;
- Amounts expected to be payable under a residual value guarantee; and
- The exercise price under a purchase option that Greenlane is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease, unless the Company is reasonably certain to not terminate early.

A lease liability is measured at amortized cost using the effective interest rate method. It is re-measured when there is a change in future lease payments caused by a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee or the Company changes its assessment of whether it will exercise a purchase, extension or termination option.

Short-term leases and low-value leases

The Company has elected to not recognize a right-of-use asset or lease liability for short-term leases that have a term of one year or less and leases of low-valued assets. Greenlane recognizes the lease payment of these leases as an expense on a straight-line basis over the lease term.

(p) Employee benefits

i. Short-term benefit

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognized for the amount expected to be paid under the short-term cash bonus plans of the Company where there is a present legal or constructive obligation to pay this amount as a result of past services provided by the employee and the obligation can be estimated reliably.

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3. Material and Other Accounting Policies (continued)

(p) Employee benefits (continued)

ii. Termination benefits

Termination benefits are recognized as an expense when the Company is committed to a formal detailed plan to terminate employment before the normal retirement date, or to provide termination benefits as a result of an offer made to encourage voluntary retirement.

iii. Share based compensation

The fair value of share-based compensation awards granted to employees is recognized as an expense on the grant date with a corresponding increase in equity, over the period that the employees unconditionally become entitled to the awards (vesting period). The amount recognized as an expense is adjusted to reflect the number of awards for which the related services and non-market vesting conditions are expected to be met, such that the amount ultimately recognized as an expense is based on the number of awards that do meet the related service and non-market performance conditions at the vesting date.

(q) Taxation

Income tax provision comprises current and deferred tax. Income tax provision is recognized in income except to the extent that it relates to items recognized directly in equity or OCI.

Current tax is the expected tax payable on the taxable income, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. Current tax assets and liabilities are offset to the extent the Company has the legal right to settle on a net basis.

Deferred tax assets and liabilities are recognized for temporary differences between reported amounts for financial statement and tax purposes using the liability method. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred tax assets are only recognized for temporary differences, unused tax losses and unused tax credits if it is probable that future taxable profits will be available to utilize these amounts.

Deferred tax is not recognized from the initial recognition (other than in a business combination) of other assets or liabilities in a transaction that affects neither taxable profit nor accounting profit. In addition, deferred tax is not recognized for taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the tax rates and laws that are enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset to the extent that the Company has the legal right to settle on a net basis.

(r) Foreign currency translation

Transactions denominated in foreign currencies are translated using the exchange rate prevailing at the date of the transaction. At each reporting date, foreign currency denominated monetary assets and liabilities are translated at period end exchange rates. Exchange differences arising from the transactions are recorded in income. These differences are recognized in OCI as currency translation differences until the disposal of the net investment. Exchange differences arising from operating transactions are recorded in income for the period, exchange differences related to financing transactions are recognized as finance costs or income, or in OCI.

The assets and liabilities of a foreign operation are translated into Canadian dollars at period-end exchange rates. Income and expenses, and cash flows of a foreign operation are translated into Canadian dollars using average exchange rates. Differences resulting from translating foreign operations are reported as translation differences in OCI. When a foreign operation is disposed of, the translation differences previously recognized in OCI are reclassified as income.

(s) Share capital

Common shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares are recognized as a deduction from equity, net of any tax effects.

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3. Material and Other Accounting Policies (continued)

(t) Share based compensation

The fair value of the share based payment awards is determined at the date of grant using the Black-Scholes option pricing model or the share market price where applicable. The fair value of the award is charged to the statement of profit or loss (unless the award is considered to be share issuance costs in which case the fair value of the award is recorded as a reduction to share capital) and credited to contributed surplus (within shareholders' equity on the statement of financial position) ratably over the vesting period, after adjusting for the number of awards that are expected to vest. Expenses recognized for forfeited awards are reversed. For awards that are cancelled, any expense not yet recognized is recognized immediately in the statement of profit or loss. Where the terms of an equity-settled award are modified, as a minimum, an expense is recognized as if the terms had not been modified over the original vesting period. In addition, an expense is recognized for any modification which increases the total fair value of the share-based payment arrangement as measured at the date of the modification, over the remainder of the vesting period.

(u) Shareholders' equity

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all its liabilities. Share capital is recorded at the cost of common shares. Costs related to the issuance of common shares, or share options are reported in equity, net of tax, as a deduction of the issuance proceeds.

(v) Per share amounts

Basic earnings per share ("**EPS**") is calculated by dividing the net income attributable to common shareholders of Greenlane by the weighted average number of common shares outstanding during the period. Diluted EPS is determined by adjusting the net income or loss attributable to common shareholders and the weighted average number of common shares outstanding for the effects of all potentially dilutive instruments.

(w) Segment reporting

An operating segment is a component of the Company that engages in business activities from which it may earn revenue and incur expenses, including revenue and expenses that are related to transactions with any of the Company's other operations, and for which discrete financial information is available. Segment operating results are reviewed regularly by the Company's Chief Operating Decision Maker, being the Company's CEO, to make decisions about resources allocated to the segment and to assess the segment's performance. The Company has one operating segment represented in 3 geographical locations.

(x) Related party transactions

Related party transactions are in the normal course of operations and are recorded at the exchange amount.

(y) Finance income and costs

Finance income comprises interest income earned on funds invested and interest income recognized in respect of a sub-lease arrangement. Interest income is recognized as it accrues in the consolidated statement of loss using the effective interest method.

Finance costs are comprised of interest on borrowings and interest charge related to leases.

(z) Government grants

The grant is recognized when there is reasonable assurance that the conditions attached to the grant have been complied with and that the grant will be received. Recognition is based on eligible costs incurred to date and is presented as a reduction of expenses

(aa) Research and development

Research and development costs are recognized as an expense when incurred. Costs are capitalized only when all recognition criteria are met, including technical feasibility, intention and ability to complete and use or sell the asset, probability of future economic benefits, and reliable measurement of costs.

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3. Material and Other Accounting Policies (continued)

(bb) Recent accounting pronouncements

The International Accounting Standards Board issued IFRS 18 - Presentation and Disclosure in the Financial Statements ("IFRS 18"), in April 2024 which is effective for annual reporting periods beginning on or after January 1, 2027. IFRS 18 requires significant changes to the income statement presentation to include additional disclosures around operating, investing and financing activities. The standard also aligns certain classification principles in the statement of cash flows with these new categories and requires additional disclosures over management-defined performance measures. Management is currently assessing the impact of future adoption of IFRS 18 to these consolidated financial statements.

On May 30, 2024, the International Accounting Standards Board issued amendments to the classification and measurement of financial instruments to address matters identified during the post-implementation review of the classification and measurement requirements of IFRS 9. The IASB clarified the recognition and derecognition date of certain financial assets and liabilities, and amended the requirements related to settling financial liabilities using an electronic payment system. It also clarified how to assess the contractual cash flow characteristics of financial assets in determining whether they meet the solely payments of principal and interest criterion, including financial assets that have environmental, social and corporate governance-linked features and other similar contingent features. The International Accounting Standards Board added disclosure requirements for financial instruments with contingent features that do not relate directly to basic lending risks and costs and amended disclosures relating to equity instruments designated at fair value through other comprehensive income. The amendments are effective for reporting periods beginning on or after January 1, 2026. The future adoption of IFRS 9 is not expected to have a significant impact on the Company's consolidated financial statements.

There are a number of other accounting standard amendments issued by the IFRS Accounting Standards which the Company has not yet adopted. We are still in the process of assessing the impact of these changes to our consolidated financial statements.

4. Determination of Fair Values

A number of the Company's accounting policies and disclosures require determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

Financial instruments measured at fair value on the statement of financial position require classification into one of the following levels of the fair value hierarchy:

- Level 1: Valuation based on quoted prices in active markets for identical assets or liabilities;
- Level 2: Valuation based on observables inputs other than quoted active market prices; and
- Level 3: Valuation based on significant inputs that are not derived from observable market data, such as discounted cash flow methods.

The fair value hierarchy level at which a fair value measurement is categorized is determined on the basis of the lowest level input that is significant to the fair value measurement in its entirety.

Share based compensation transactions

The fair value of share options is measured using the Black-Scholes pricing model. Measurement inputs include the share price on the measurement date, the exercise price of the instrument, the expected volatility (based on weighted average historic volatility adjusted for changes expected due to publicly available information), the weighted average expected life of the instruments adjusted for forfeitures (based on historical experience and general holder behavior), the expected dividends and the risk-free interest rate (based on government bonds).

Greenlane Renewables Inc.
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5. Assets Held for Sale and Discontinued Operations

On April 15, 2024, the Company disposed of Greenlane Renewables U.K. Limited for gross proceeds of \$262 (£150) or \$22 (£13), net of cash on hand at closing.

	£	\$
Net proceeds	£ 13	\$ 22
Working capital	(16)	(28)
Leased assets	26	45
Lease obligations	(20)	(35)
Fixed assets, net book value	23	40
Net assets disposed	13	22
After-tax gain on sale	£ -	\$ -

The following table provides the financial results of this discontinued operation:

For the years ended December 31,	2025	2024
Revenue	\$ -	\$ 720
Cost of goods sold (before amortization)	-	418
Gross profit	-	302
Operating expenses:		
Amortization of office equipment	-	20
General and administration	-	407
	-	427
Operating loss	-	(125)
Other items:		
Impairment loss on inventory and property and equipment	-	342
Finance expense	-	1
Foreign exchange loss (gain)	-	15
Net loss	-	(483)
Other comprehensive income:		
Item that may be subsequently reclassified:		
Exchange difference on translating foreign operations (income) loss	-	(11)
NET LOSS AND COMPREHENSIVE LOSS	\$ -	\$ (472)

Greenlane Renewables Inc.
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5. Assets Held for Sale and Discontinued Operations (continued)

The following table provides the details of the cash flow used in this discontinued operation:

For the years ended December 31,	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Net loss	\$ -	\$ (483)
Adjustments for:		
Amortization of office equipment	-	20
Impairment loss on inventory and property and equipment	-	342
Finance expense	-	1
Foreign exchange loss (gain)	-	15
Cash used in operating activities before non-cash working capital	-	(105)
Interest paid on lease liability	-	(1)
Net change in non-cash working capital	-	(607)
Net cash used in operating activities	\$ -	\$ (713)

Cash flows used in financing activities relates to lease principal payments of nil in 2025 (2024 - \$27).

6. Cash and Restricted Cash

Included in cash and cash equivalents is \$2.1 million in cash held by an escrow agent as an advance payment security related to a system sales contract. The release of cash by the escrow agent for direct project payments to the Company's suppliers and the surplus distributed to the Company is not subject to external approval and accordingly is presented in cash and cash equivalents. Subsequent to December 31, 2025, the final advance payment related to the system sales contract was received and the escrow account was closed.

The restricted cash balance at December 31, 2025, of \$0.4 million (December 31, 2024 - \$2.1 million) relates primarily to a cashable term deposit held by the Toronto-Dominion Bank ("TD") as security for a surety bond related to upgrader system projects. Subsequent to December 31, 2025, \$0.1 million was released from restricted cash.

7. Accounts Receivable

As at December 31,	2025	2024
Trade accounts receivable, net of provision	\$ 8,946	\$ 6,945
Other receivables	563	235
	\$ 9,509	\$ 7,180

The aging analysis of trade receivables is as follows:

As at December 31,	2025	2024
<31 days	\$ 6,377	\$ 5,044
31 – 60 days	847	649
61 – 90 days	829	551
>90 days	1,231	1,800
Allowance for doubtful accounts	(338)	(1,099)
Trade accounts receivable, net of provision	\$ 8,946	\$ 6,945

The change in allowance for doubtful accounts in respect to trade, accrued and other receivables was as follows:

For the year ended December 31,	2025	2024
Opening balance	\$ (1,099)	\$ (2,155)
Increase to allowance for doubtful accounts	(26)	(264)
Write down of allowance for doubtful accounts	787	1,320
Allowance for doubtful accounts	\$ (338)	\$ (1,099)

In 2025, the Company wrote off \$0.8 million on an outstanding receivable balance that was deemed unrecoverable.

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8. Inventory

As at December 31,	2025	2024
Spare parts	\$ 1,737	\$ 819
Inventory	\$ 1,737	\$ 819

In 2024, a write-down of \$0.3 million (2023 - \$nil) was recorded in inventory with the expense recorded in cost of goods sold.

9. Contract Assets and Liabilities

	Balance, January 1, 2025	Revenue recognized	Progress billings	Balance, December 31, 2025
Contract assets	\$ 4,023	\$ 7,340	\$ (8,612)	\$ 2,751
Contract liabilities	\$ (5,684)	\$ 22,811	\$ (21,518)	\$ (4,391)

	Balance, January 1, 2024	Revenue recognized	Progress billings	Balance, December 31, 2024
Contract assets	\$ 12,876	\$ 27,004	\$ (35,857)	\$ 4,023
Contract liabilities	\$ (3,547)	\$ 16,833	\$ (18,970)	\$ (5,684)

The Company receives payments from customers based on the stage of completion of a contract. Contract assets relate to the Company's conditional right to consideration for the completed performance under the contract. Accounts receivable are recognized when the right to the consideration becomes unconditional. Contract liabilities relate to stage payments that are received in advance of performance under the contract for both system supply contracts and royalty contracts.

The revenue recognized during the year and the contract balances for the period ended December 31, 2025, primarily relate to the sale of biogas desulfurization units and 10 projects (15 projects for the year ended December 31, 2024). In the second quarter of 2025, the Company recognized the balance of the deferred royalty revenue of \$3.3 million related to the collaborative agreement with ZEG Biogás e Energia SA.

10. Notes Receivable

During 2022, the Company made two investments in the form of convertible promissory notes receivable (the "Notes"). The Notes were provided to two companies ("DevCo's") in the pre-construction development phase on renewable natural gas projects.

In the second quarter of 2023, certain changes in circumstances occurred pertaining to one of the DevCo's and as a result, the Company evaluated the recoverability of the respective Note and impaired the Note in its entirety. No recoveries have been made on this Note since its impairment to date.

In the third quarter of 2024, the remaining Note matured and was in default for a period of time, therefore, the Company fully impaired the Note in its entirety at September 30, 2024. In the fourth quarter of 2024, the Company received confirmation from the DevCo that the Note will be repaid in full along with interest and a default premium. In the fourth quarter of 2024, the Company recorded a recovery of the originally due amount and an additional gain related to the default premium in change in fair value of note receivable. The amounts due on the Note together with accrued interest and the default premium were received on January 2, 2025.

The outstanding balance is comprised of:

As at December 31,	2025	2024
Balance, beginning of the year	\$ 1,607	\$ 859
Accrued interest and fees	-	133
Change in fair value	-	531
Repayment	(1,607)	-
Foreign exchange adjustment	-	84
Balance, end of the period	-	1,607
Current portion	-	(1,607)
Non-current portion of notes receivable	\$ -	\$ -

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11. Property and Equipment

		Machinery and equipment		Right-of-use assets		Total
Cost						
Balance, January 1, 2024	\$	1,264		3,138		4,402
Additions		75		413		488
Disposal		(193)		(364)		(557)
Foreign exchange adjustment		12		47		59
Balance, December 31, 2024		1,158	\$	3,234	\$	4,392
Additions		626		1,012		1,638
Disposal of subsidiary		-		(136)		(136)
Foreign exchange adjustment		48		117		165
Balance, December 31, 2025	\$	1,832	\$	4,227	\$	6,059
Accumulated amortization						
Balance, January 1, 2024	\$	764		1,263		2,027
Amortization		215		330		545
Disposals		(153)		(319)		(472)
Foreign exchange adjustment		1		53		54
Balance, December 31, 2024		827	\$	1,327	\$	2,154
Amortization		162		422		584
Foreign exchange adjustment		34		28		62
Balance, December 31, 2025	\$	1,023	\$	1,777	\$	2,800
Carrying value						
At December 31, 2024		331	\$	1,907	\$	2,238
At December 31, 2025	\$	809	\$	2,450	\$	3,259

12. Intangible Assets

		Patents, trademarks and design		Process technologies		Backlog		Total
Cost								
Balance, January 1, 2024	\$	5,566		3,899		157		9,622
Acquisitions		-		-		-		-
Impairment		-		-		-		-
Foreign exchange adjustment		-		83		-		83
Balance, December 31, 2024		5,566	\$	3,982	\$	157	\$	9,705
Foreign exchange adjustment		-		298		-		298
Balance, December 31, 2025	\$	5,566	\$	4,280	\$	157	\$	10,003
Accumulated amortization								
Balance, January 1, 2024	\$	5,566		1,069		157		6,792
Amortization		-		565		-		565
Disposals		-		-		-		-
Foreign exchange adjustment		-		25		-		25
Balance, December 31, 2024		5,566	\$	1,659	\$	157	\$	7,382
Amortization		-		603		-		603
Foreign exchange adjustment		-		133		-		133
Balance, December 31, 2025	\$	5,566	\$	2,395	\$	157	\$	8,118
Carrying value								
As at December 31, 2024	\$	-	\$	2,323	\$	-	\$	2,323
As at December 31, 2025	\$	-	\$	1,885	\$	-	\$	1,885

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13. Goodwill

	Total
Cost	
Balance, January 1, 2024	\$ 7,780
Foreign exchange adjustment	169
Balance, December 31, 2024	7,949
Foreign exchange adjustment	596
Balance, December 31, 2025	\$ 8,545

14. Impairment Testing for Intangible Assets and Goodwill

The Company completed an impairment test as at December 31, 2025, based on management's best estimates of market participant assumptions including weighted average cost of capital. The forecasts are based on management's best estimate using market participant assumptions considering historical and expected operating plans, current strategies, economic conditions, and the general outlook for the industry and markets in which the CGU operate.

The recoverable amount of the CGU was based on value in use using a discounted cash flow model, which requires management to make a number of significant assumptions including assumptions relating to future operating plans, discount rates and future growth rates. The assumptions include the Company's pre-tax weighted average cost of capital at the assessment date. Management has prepared cash flow estimates for a five-year period which are extrapolated using estimated terminal growth rate of 2.0% and a discount rate (pre-tax) of 14.0% for the CGU.

The Company concluded that no impairment of goodwill or intangible assets existed as a result of this assessment as at December 31, 2025.

15. Accounts Payable and Accrued Liabilities

As at December 31,	2025	2024
Trade accounts payable	\$ 5,900	\$ 2,900
Accrued liabilities	4,345	1,569
Accrued costs related to system sales	3,535	6,252
Accounts payable and accrued liabilities	\$ 13,780	\$ 10,721

16. Lease Liabilities

The Company recognizes right-of-use assets (note 11) and lease liabilities in relation to office leases in Canada and Italy.

The assets and liabilities were measured at the present value of the remaining lease payments, discounted using the Company's incremental borrowing rates between 5.75% and 7% at the time the lease was assumed or commenced.

As at December 31,	2025	2024
Balance, beginning of the year	\$ 2,074	\$ 1,951
Additional leases	882	412
Lease payments	(550)	(421)
Finance fees	165	143
Disposal of subsidiary	-	(35)
Foreign exchange adjustment	92	24
Balance, end of the period	2,663	2,074
Current portion	(434)	(328)
Non-current portion of lease liabilities	\$ 2,229	\$ 1,746

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16. Lease liabilities (continued)

Lease payments owing are as follows:

Undiscounted lease payments		
2026	\$	580
2027		589
2028		648
2029		308
2030 and thereafter		1,091
	\$	3,216
Effect of discounting	\$	(431)
Present value of minimum lease payments	\$	2,663

17. Warranty Liabilities

The Company provides a warranty following the sale of certain products and as such, the Company has recorded a provision for future warranty claims. Warranty periods vary between products but are typically one to two years the earlier of equipment delivery or completion of commissioning of the equipment. The provision is based on management's best estimate of future claims, taking account of historical experience and knowledge of the installations covered by the warranty.

As at December 31,	2025	2024
Balance, beginning of the year	\$ 836	\$ 1,390
Additions in the year	243	874
Charges against provision	(75)	(299)
Provision expired	(570)	(1,129)
Balance, end of the period	434	836
Current portion	(409)	(836)
Non-current portion of warranty liabilities	\$ 25	\$ -

18. Deferred Consideration – Contingent Earn-Out

On February 1, 2022, the Company acquired 100% of the outstanding shares of Airdep, a provider of biogas desulfurization and air deodorization products based in Vicenza, Italy (the "**Acquisition**"). The consideration for the Acquisition included an earn-out payment that is based on post-acquisition financial performance of Airdep. Out of the maximum of €2.5 million, \$1.3 million was earned. An amendment to the agreement was signed in 2024 whereby the earn-out payment is payable in two equal cash payments, the initial payment being provided in March 2025 with the second payment being due in early 2026. At December 31, 2025, the fair value was \$0.7 million (2024, \$1.3 million).

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19. Income Taxes

The income tax provision differs from the amount that would be computed by applying statutory income tax rates of 27.0% (2024 – 27.0%). The reconciliation of the differences is as follows:

For the years ended December 31,	2025	2024
Income (loss) before income taxes	\$ 1,092	\$ (598)
Statutory income tax rate (%)	27	27
Expected income tax expense (recovery)	295	(161)
Non-taxable items	(18)	(435)
Change in unrecognized temporary differences	1,562	549
Adjustment for prior years	(273)	838
Taxes withheld on royalty	628	-
Change in tax rates	-	(42)
Tax rate differences	(150)	-
Other	(145)	33
Unreconciled	11	-
Opening difference in DTL for business combination	224	-
Income tax expense	\$ 2,134	\$ 782

The deferred income tax assets and liabilities are attributed to the following:

As at December 31,	2025	2024
Deferred tax assets		
Loss carry forwards	\$ 300	\$ 351
Lease liabilities	448	255
Intercompany loan	48	47
Deferred tax assets offset against deferred tax liabilities	(796)	(653)
Net deferred tax assets	\$ -	\$ -
Deferred tax liabilities		
Intangible assets	\$ 453	\$ 556
Property and equipment	417	239
Right of use assets	189	241
Accrued liabilities	-	-
Deferred tax assets offset against deferred tax liabilities	(796)	(653)
Net deferred tax liabilities	\$ 263	\$ 383

As at December 31, 2025, Greenlane has \$31.8 million (2024 - \$22.9 million) in Canadian loss carryforwards available to reduce future years' taxable income which expire between 2038 and 2043; \$9.9 million (2024 - \$8.5 million) in British loss carryforwards which carry forward indefinitely; \$1.2 million (2024 - \$0.7 million) in US loss carryforwards which carry forward indefinitely, nil (2024 - \$0.3 million) in Dutch loss carryforwards; nil (2024 - \$0.3 million) in Italian loss carryforwards which carry forward indefinitely; and \$1.6 million (2024 - \$1.2 million) in Brazilian loss carryforwards that may be carried forward indefinitely. At December 31, 2025, the Company has \$36.8 million of unrecognized deferred tax assets. In the second quarter of 2025, the Company recognized the balance of the deferred royalty revenue of \$3.3 million related to the collaborative agreement with ZEG Biogás e Energia SA. A 15% withholding tax was withheld related to the royalty and is included in income tax expense.

20. Credit Facilities

In June 2025, the Company renewed its standby letter of credit facility (the "Facility") for \$20.0 million (previously \$26.5 million). The Facility provides the Company the ability to issue standby letters of credit to its customers for system supply contracts that have advance payment and performance security requirements. As at December 31, 2025, the Company had issued \$7.8 million in standby letters of credit under the Facility.

The Company also has a \$0.6 million performance bond outstanding. The Company currently has \$0.4 as a cash deposit, classified as restricted cash, to partially secure the bond. In December 2025, a \$6.6 million performance bond was released.

Upon demand of any standby letter of credit, advance payment bond or performance bond, the Company would be required to compensate the counterparty for any losses and expenses incurred, as applicable.

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21. Share Capital

At December 31, 2025, the Company had unlimited authorized common shares without par value and 158,159,032 common shares issued and outstanding (December 31, 2024 – 156,690,024).

22. Share Based Compensation

(a) Omnibus Incentive Plan

The Company has in place a stock option plan (the "**Legacy Option Plan**") and a restricted share unit plan (the "**Legacy RSU Plan**") which were adopted by the Company in 2018 and 2020, respectively. Following the Company's transition to the Toronto Stock Exchange ("**TSX**") in early 2021, the Company introduced a new omnibus incentive plan (the "**Omnibus Incentive Plan**") under which the Company can award stock options ("**Options**"), restricted share units ("**RSUs**") and performance restricted share units ("**PRSUs**")

The Omnibus Incentive Plan is a rolling plan where the Company is entitled to issue Options, RSUs and PRSUs in respect of a maximum number of common shares equal to 10% of the issued and outstanding common shares, less the aggregate number of common shares issuable under the existing Legacy Option Plan and Legacy RSU Plan. At December 31, 2025, Options, RSUs and PRSUs issued under the Legacy Option Plan, the Legacy RSU Plan and the Omnibus Incentive Plan represented 7% (2024 – 7%) of issued and outstanding common share capital.

All Options granted under the Legacy Option Plan will continue to be governed by the Legacy Option Plan and all RSUs granted under the Legacy RSU Plan will continue to be governed by the Legacy RSU Plan. No further Options or RSUs will be granted under the Legacy Option Plan or Legacy RSU Plan.

(b) Options

A summary of the Company's Options outstanding under both the Omnibus Incentive Plan and the Legacy Option Plan, including Options granted to agents, is as follows:

	Number of Options	Weighted average exercise price
Balance, January 1, 2024	6,741,127	0.56
Granted	6,852,835	0.10
Forfeited	(3,802,052)	0.68
Expired	(2,203,319)	0.28
Balance, December 31, 2024	7,588,591	\$ 0.16
Granted	540,000	0.14
Exercised	(50,000)	0.10
Forfeited	(995,995)	0.12
Expired	(181,168)	1.00
Balance, December 31, 2025	6,901,428	\$ 0.14

As at December 31, 2025, 2,735,140 (2024 – 1,205,341) Options were exercisable. In December 2024, the Company performed a buy back of 1,706,242 options at \$0.01 per option, this is included in options forfeited above.

Exercise Price	Share options outstanding December 31, 2025			Share options exercisable December 31, 2025	
	Number of share option	Remaining contractual life	Weighted average exercise price	Number of share options	Weighted average exercise price
\$0.10 - \$0.50	6,646,178	3.82 years	\$ 0.11	2,479,890	\$ 0.10
\$0.51 - \$1.00	52,000	1.75 years	\$ 0.57	52,000	\$ 0.57
\$1.01 - \$1.50	178,250	1.10 years	\$ 1.13	178,250	\$ 1.13
\$1.51 - \$1.94	25,000	0.47 years	\$ 1.83	25,000	\$ 1.83
	6,901,428	3.72 years	\$ 0.14	2,735,140	\$ 0.20

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22. Share Based Compensation (continued)

Exercise Price	Share options outstanding December 31, 2024			Share options exercisable December 31, 2024	
	Number of share option	Remaining contractual life	Weighted average exercise price	Number of share options	Weighted average exercise price
\$0.10 - \$0.50	7,199,174	4.64 years	\$ 0.11	913,673	\$ 0.14
\$0.51 - \$1.00	52,000	2.75 years	\$ 0.57	34,667	\$ 0.57
\$1.01 - \$1.50	297,417	0.16 years	\$ 1.14	217,001	\$ 1.14
\$1.51 - \$1.94	40,000	0.93 years	\$ 1.77	40,000	\$ 1.77
	7,588,591	4.43 years	\$ 0.16	1,205,341	\$ 0.39

(b) Options (continued)

The value of the Options issued in 2025 totalled \$0.04 million (2024 - \$0.4 million) and was estimated using the Black-Scholes option pricing model with the following assumptions:

Grant date	Jan 21, 2025	May 21, 2025	Dec 22, 2025
Options granted	290,000	100,000	150,000
Exercise price	\$0.10	\$0.09	\$0.24
Fair value per Option	\$0.05	\$0.05	\$0.15
Risk-free rate	2.90%	2.77%	2.67%
Expected volatility	75.69%	77.57%	87.54%
Expected life in years	3.50	3.50	3.50
Expected dividend yield	-	-	-

(c) Restricted Share Units

A summary of the Company's RSUs outstanding under both the Legacy RSU Plan and the Omnibus Incentive Plan is as follows:

	Number of RSUs
Balance, January 1, 2024	3,098,811
Granted	4,549,109
Exercised	(3,008,753)
Forfeited	(1,429,564)
Balance, December 31, 2024	3,209,603
Granted	2,312,500
Exercised	(1,522,658)
Forfeited	(409,516)
Expired	(50,000)
Balance, December 31, 2025	3,539,929

In 2025, the Company granted 2,312,500 RSUs (2024 - 4,549,109 RSUs) to the directors with the majority vesting within 1 year and a fair value of \$0.2 million (2024 - \$0.5 million). The fair value per RSU was determined based on the Company's share price on the grant date with no adjustments for dividend yield or other terms and conditions. During 2025, 103,650 international RSUs related to European and Brazilian employees, were settled in cash.

(d) Performance Restricted Share Units

A summary of the Company's PRSUs outstanding under the Omnibus Incentive Plan is as follows:

	Number of PRSUs
Balance, January 1, 2024	1,175,000
Forfeited	(1,000,000)
Balance, December 31, 2024	175,000
Forfeited	-
Balance, December 31, 2025	175,000

Greenlane grants PRSUs to certain senior executives. These PRSUs vest in 3 years and incorporate performance criteria established by the board of directors that can adjust the number of performance share units available for settlement from zero to two times the amount originally granted. There were no PRSUs granted in 2025.

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23. Revenue

The following table represents where the Company's activities are located, the contracting entity may be in a different country.

For the years ended December 31,	2025	2024
System sales:		
South America	\$ 4,067	\$ 25,100
North America	8,045	9,912
Europe	14,713	8,004
Other	6	-
	26,831	43,016
Parts and service:		
South America	445	835
North America	8,486	3,453
Europe	5,171	3,618
Other	178	77
	14,280	7,983
Royalty contracts:		
South America	3,320	821
Total revenue:		
South America	7,832	26,755
North America	16,531	13,366
Europe	19,884	11,622
Other	184	77
	\$ 44,431	\$ 51,820

24. Cost of Goods Sold (Before Amortization)

For the years ended December 31,	2025	2024
Materials	\$ 15,779	\$ 27,427
Inventory	4,913	2,236
Labour and consultants	4,926	6,083
Warranty additions and releases	(327)	(255)
Cost of goods sold (before amortization)	\$ 25,291	\$ 35,491

25. General and Administration

For the years ended December 31,	2025	2024
Salaries and benefits	\$ 9,214	\$ 10,315
Professional fees	1,455	1,731
Bad debt (recovery) expense	(355)	297
Consulting and contracting fees	936	1,172
Insurance	706	931
Investor relations and public company expenses	224	244
Travel and conference	243	363
Office operating costs	1,644	1,675
General and administration	\$ 14,067	\$ 16,728

26. Government grants – Research & Development

On August 1, 2025, the Company was awarded a government grant for \$0.1 million under the Industrial Research Assistance Program (IRAP) to support salary costs incurred in connection with the development of the Company's Cascade LF product line. During 2025, the majority of the balance was recognized in research and development expenses.

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27. Compensation

The aggregate consolidated payroll expense of employees, officers and directors is as follows:

For the years ended December 31,	2025	2024
Personnel and personnel related expenses	\$ 15,945	\$ 16,488
Equity-based compensation	407	444
Compensation	\$ 16,352	\$ 16,932

28. Non-Cash Working Capital

The net changes to non-cash working capital are as follows:

For the years ended December 31,	2025	2024
Restricted cash	\$ 1,700	\$ (508)
Accounts receivable	(2,568)	3,540
Inventory	(918)	1,200
Prepaid expenses and other assets	87	679
Contract assets	1,273	8,857
Accounts payable and accrued liabilities	1,470	(7,591)
Contract liabilities	(1,294)	2,137
Non-cash working capital	\$ (251)	\$ 8,314

29. Related Party Transactions

Key management includes Directors, the Chief Executive Officer ("CEO"), the Chief Financial Officer ("CFO") and the Chief Operating Officer ("COO"), who have the authority and responsibility for planning, directing and controlling the activities of the Company. In 2024, key management included the Executive Vice Chair. The remuneration paid and payable to these key management personnel is outlined below:

For the years ended December 31,	2025	2024
Non-executive directors' fees	\$ 286	\$ 286
Salaries and short-term benefits	1,657	1,886
Equity-based compensation	307	436
Related party transactions	\$ 2,250	\$ 2,608

30. Geographical Information

At December 31, 2025, the locations of Company assets were as follows:

	Canada	Italy	United States	Brazil	Other	Total
Current assets	\$ 15,166	\$ 17,346	\$ 153	\$ 376	\$ 36	\$ 33,077
Property and equipment	878	2,371	-	10	-	3,259
Intangible assets	-	1,885	-	-	-	1,885
Goodwill	-	8,545	-	-	-	8,545
	\$ 16,044	\$ 30,147	\$ 153	\$ 386	\$ 36	\$ 46,766

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31. Geographical Information (continued)

At December 31, 2024, the location of Company assets was as follows:

	Canada	Italy	United States	Brazil	Other	Total
Current assets	\$ 20,902	\$ 9,576	\$ 1,788	\$ 492	\$ 84	\$ 32,842
Property and equipment	1,022	1,216	-	-	-	2,238
Intangible assets	-	2,323	-	-	-	2,323
Goodwill	-	7,949	-	-	-	7,949
	\$ 21,924	\$ 21,086	\$ 1,788	\$ 492	\$ 62	\$ 45,352

31. Financial Instruments

The Company is exposed to various risks through its financial instruments and has a comprehensive risk management framework to monitor, evaluate and manage these risks. The following analysis provides information about the Company's risk exposure and concentration.

(a) Fair value

Due to the short-term nature of cash and cash equivalents, restricted cash, accounts receivable net of lifetime expected credit losses, and accounts payable and accrued liabilities, the Company has determined that the carrying amounts approximate fair value.

(b) Credit risk

Financial instruments that potentially subject the Company to a concentration of credit risk consist primarily of cash and cash equivalents, restricted cash, accounts receivable, and contract assets. The Company limits its exposure to credit loss by placing its cash and cash equivalents and restricted cash with high credit quality financial institutions, and through the performance of credit checks for all new customers.

(c) Foreign exchange rate risk

The Company is exposed to financial risk related to fluctuations of foreign exchange rates. Foreign currency risk is limited to the portion of the Company's business transactions denominated in currencies other than the Canadian dollar, primarily the United States dollar ("USD"), Great Britain Pound ("GBP"), Euros and Brazilian Real ("BRL"). The Company believes that its results of operations, financial position and cash flows could be affected by a sudden change in foreign exchange rates but would not impair or enhance its ability to pay its foreign currency obligations. The Company manages foreign exchange risk by maintaining USD, GBP, Euros and BRL cash on hand to fund its anticipated short-term foreign currency expenditures.

The carrying amounts of the Company's foreign currency denominated monetary financial assets and monetary financial liabilities, shown as values in the foreign currency, at the reporting date are as follows:

As at December 31,	Financial assets		Financial liabilities	
	2025	2024	2025	2024
GBP	£ 15	£ 17	£ 15	£ -
Euro	€ 10,032	€ 6,009	€ 4,425	€ 2,306
BRL	R\$ 1,459	R\$ 2,159	R\$ 489	R\$ 271
USD	\$ 5,247	\$ 11,426	\$ 617	\$ 486

Foreign currency sensitivity analysis

The Company's exposure to a 10% exchange rate movement, shown in Canadian dollars, on its foreign currency denominated financial assets and financial liabilities results in the following gains and losses:

	GBP	Euro	BRL	USD
10% strengthening of Canadian dollar (increase) decrease net loss	\$ 0	\$ 902	\$ 24	\$ 635
10% weakening of Canadian dollar (increase) decrease net loss	\$ (0)	\$ (902)	\$ (24)	\$ (635)

The use of a 10% movement in exchange rates is considered appropriate given recent movements in exchange rates.

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31. Financial Instruments (continued)

(c) Foreign exchange rate risk (continued)

A substantial amount of the Company's sales and purchases are transacted in foreign currencies. The exposure to foreign exchange rates varies throughout the year depending on the volume and timing of transactions in foreign currencies.

(d) Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. At December 31, 2025, the Company has no variable-rate interest-bearing financial assets or liabilities.

(e) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has in place a planning and budgeting process to help determine the funds needed to support the Company's normal operating requirements on an ongoing basis as well as its planned capital expenditures. The Company manages liquidity risk by maintaining an adequate level of cash and cash equivalents to meet its short-term ongoing obligations and reviews its actual expenditures and forecast cash flows on a regular basis and matches the maturity dates of its cash equivalents to capital and operating needs. Changes in operating levels, customer demand, foreign exchange rates and other factors all impact the Company's liquidity position.

The Company enters into contracts that give rise to commitments in the normal course of business for future minimum payments. The following table summarizes the remaining contractual maturities of its financial liabilities, operating and capital commitments, shown in contractual undiscounted cash flows:

<i>as at December 31, 2025</i>	Carrying amount	Contractual cash flow	Less than 12 months	1 - 2 years	2 - 3 years	Thereafter
Accounts payable and accrued liabilities	\$ 13,780	\$ 13,780	\$ 13,780	\$ -	\$ -	\$ -
Lease liability	2,663	3,216	580	589	956	1,091
Warranty liability	434	434	409	25	-	-
Deferred consideration – contingent earn-out	710	710	710	-	-	-
	\$ 17,587	\$ 18,140	\$ 15,479	\$ 614	\$ 956	\$ 1,091

32. Capital Management

The Company manages its capital to maintain its ability to continue as a going concern and to execute on its strategic objectives. The capital structure of the Company consists of cash and cash equivalents, restricted cash, accounts receivable and equity comprising issued share capital and earnings.

The Company manages its capital structure and makes adjustments to it in light of economic conditions. The Company, upon approval from its Board, balances its overall capital structure through new common share issues or by undertaking other activities as deemed appropriate under the specific circumstances.

The Company is not subject to externally imposed capital requirements and its overall strategy with respect to capital risk management remains unchanged from the period ended December 31, 2025.

33. Contingent Liabilities

As part of normal ongoing operations, it is possible that the Company could become involved in litigation and claims from time to time. Management is not presently aware of any litigation or claims where likelihood and quantum of liability can be reasonably estimated, for which there is a more than remote change of a material outflow that would require individual disclosure, and which would materially affect the financial position or financial performance of the Company.